

Figure 43 "Man-made" ambient noise levels between 200 kHz and 300 MHz.

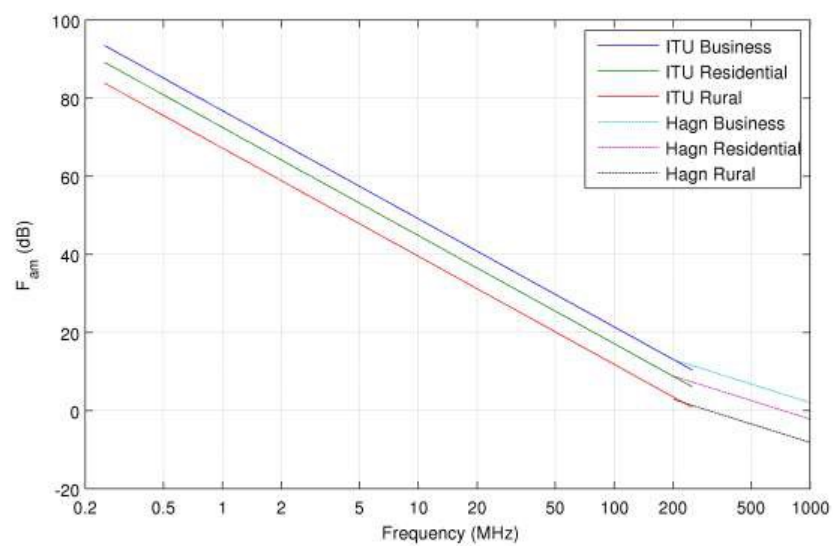


Figure 44 Ambient noise between 0.2 and 1 GHz with expansion according to Hagn⁴³.

A frequency extension of the influence of human noise to 1000 MHz is shown in Figure 44. From 1000 MHz, the common man-made noise becomes so weak that

⁴³ NTIA Technical Report TR-11-478, Wideband Man-Made Radio Noise, Measurements in the VHF and Low UHF Bands, Jeffery A. Wepman, Geoffrey A. Sanders

other noise sources begin to dominate, such as galactic noise and effects of the warm earth. Figure 45 shows this contribution.

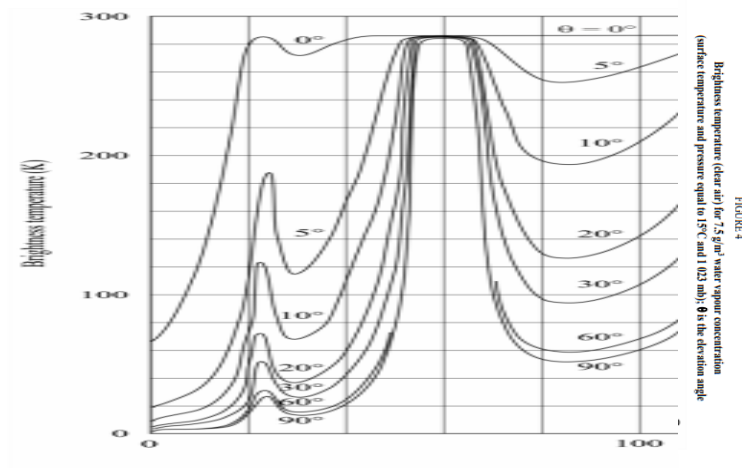


Figure 45 Influence of the earth on the noise temperature at various elevations in relation to the earth's surface⁴⁴

Based on the various noise curves that cover overlapping parts of the frequency spectrum, a curve (Figure 46) for the background noise between 500 kHz and 10 GHz has been compiled for a situation without any man-made noise and a "rural" environment. This curve is used to calculate degradation of environmental noise by PV installations in the report.

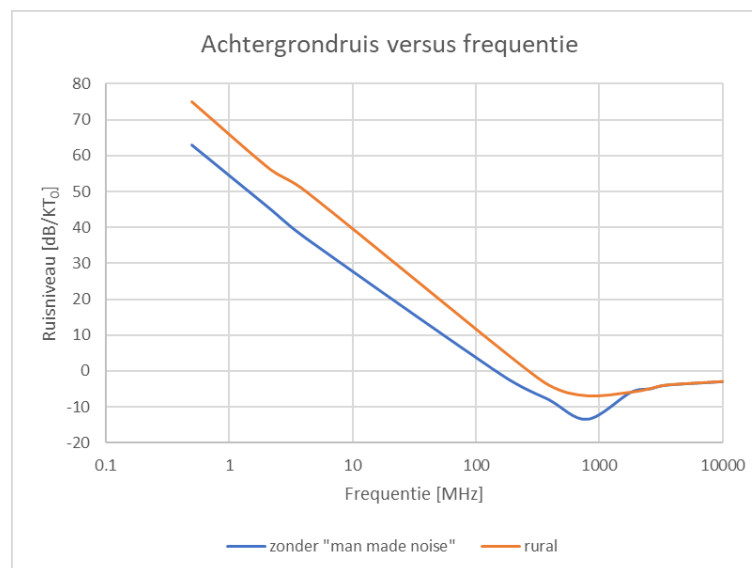


Figure 46 Ambient noise curves for "rural" and an environment without "man-made" noise

B Coverage pictures versus noise increase

Coverage calculations, VHF radio and AIS, according to section 5.1.45.1.4

The contours below have been determined for VHF (left pictures) and AIS (right side) with a constant audio SINAD value of 20 dB (VHF) and PER (AIS).

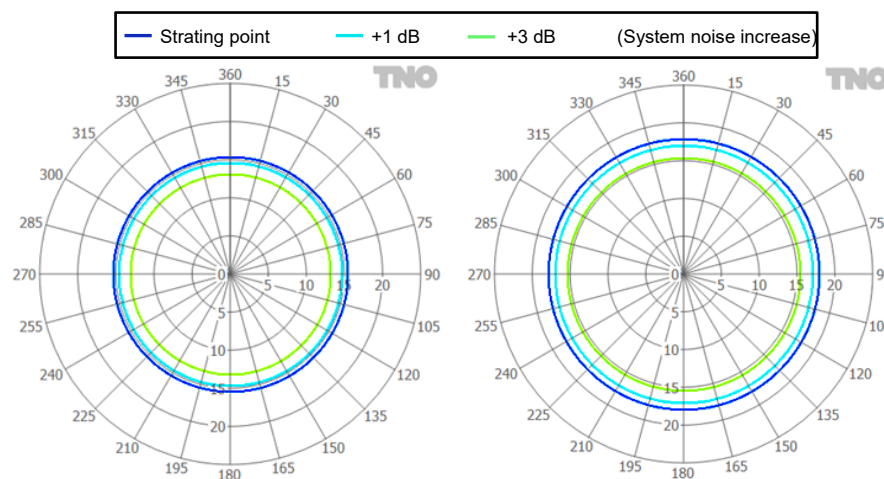


Figure 47 Reduction of the range, if the system increases noise by 1 or 3 dB respectively. Outer circle is the starting situation, the innermost with increased system noise. Ship 1 to bridge/lock. Left VHF radio, right AIS class B, 2 Watt. The x and y axes indicate the distances in kilometers.

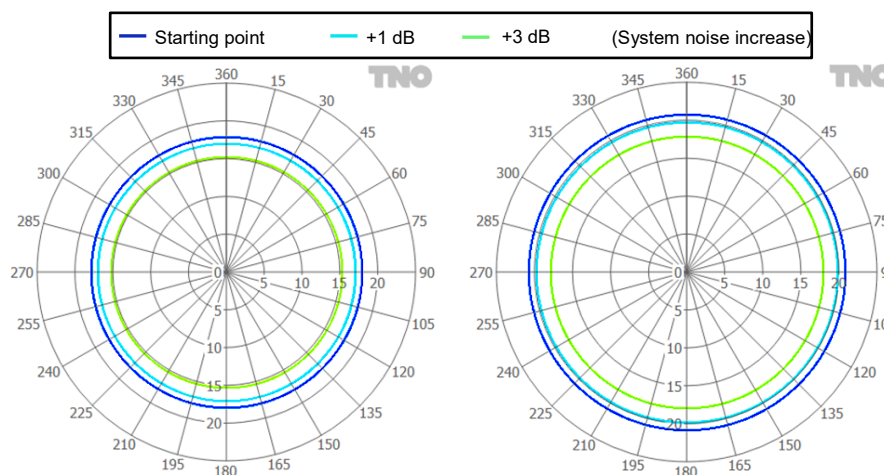


Figure 48 Reduction of the range, if the system increases noise by 1 or 3 dB respectively. Outer circle is the starting situation, the innermost with increased system noise. Ship 2 to bridge/lock. Left VHF radio, right AIS class B. The x and y axes indicate the distances in kilometers.

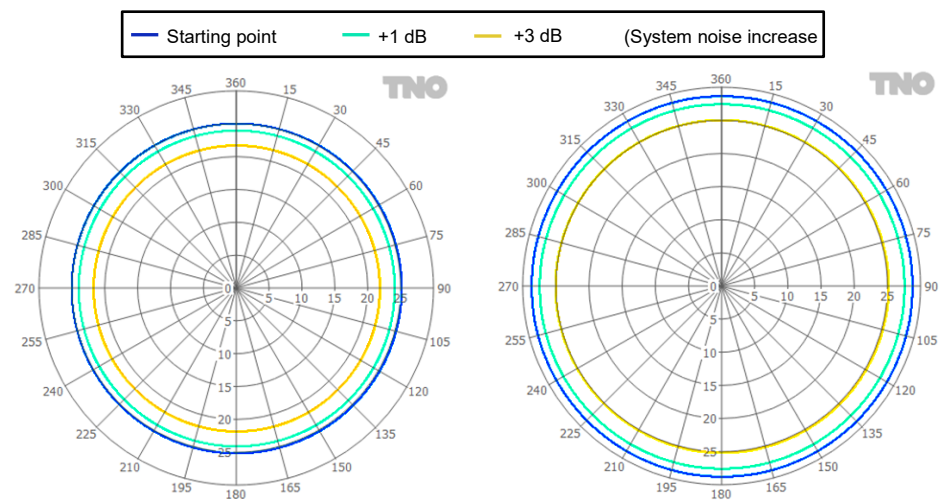


Figure 49 Reduction of the AIS range, if the system increases noise by 1 or 3 dB respectively. Outer circle is the starting situation, the innermost with increased system noise. Left bridge/lock to ship 1, right to ship 2. The x and y axes indicate the distances in kilometers.

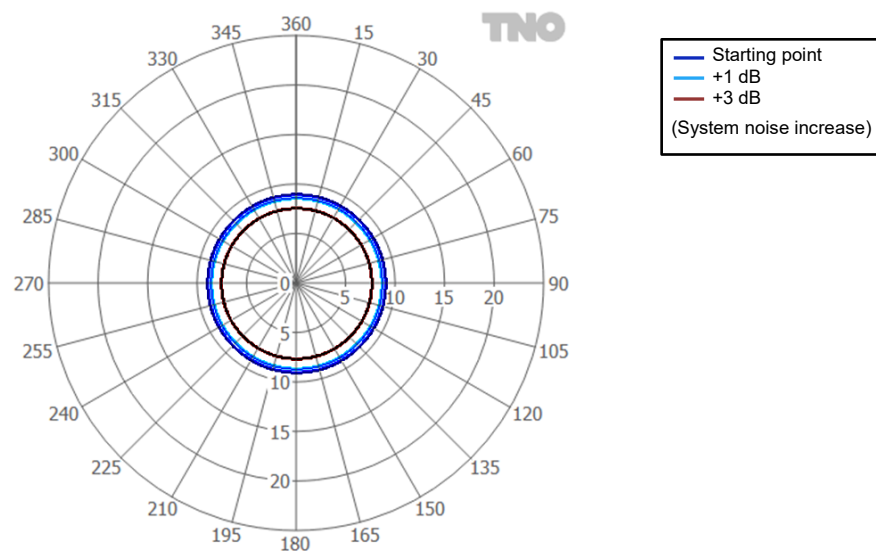


Figure 50 Range of a marginal VHF system: 0.5 W, 3 dB cable loss and -6 dB antenna gain. Outer circle is the starting situation.

Limits required distance to PV installation versus communication system and antenna height.

Installations with an output of less than 20 kVA

In the antenna height variations, no distinction has been made between base stations (or support transmitters, repeaters) and mobile installations. For standard noise field strengths see Table 1.

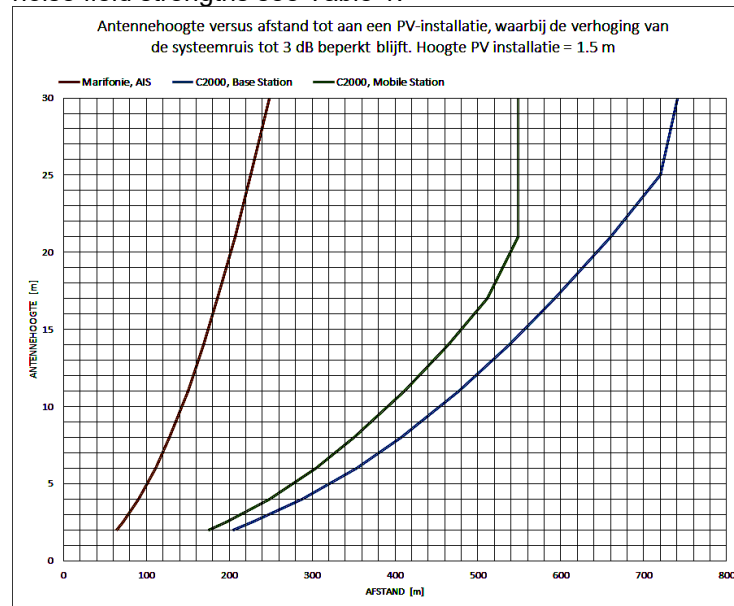


Figure 51 Minimum distance AIS/VHF radio/C2000 to PV installation with installation height of 1.5 m, versus antenna height for 3 dB system noise increase.

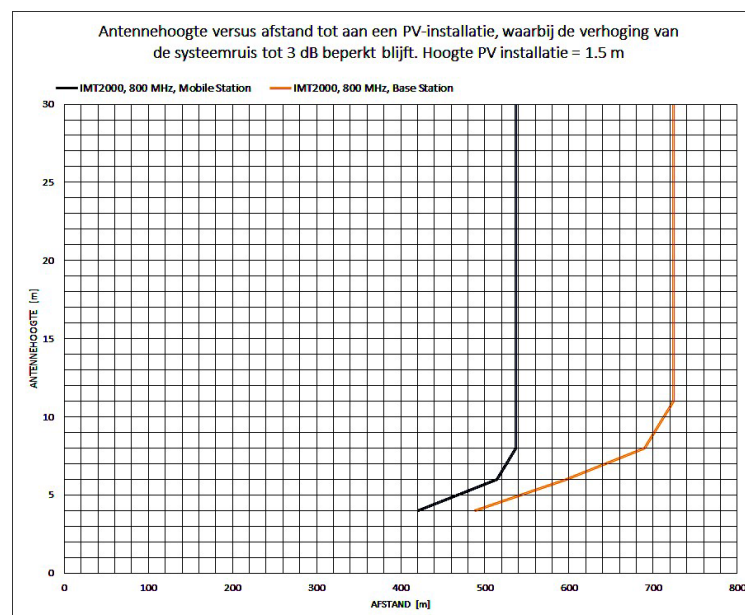


Figure 52 IMT-2020 800 MHz 4G system distance to PV installation with installation height of 1.5 m, versus antenna height for 3 dB system noise increase.

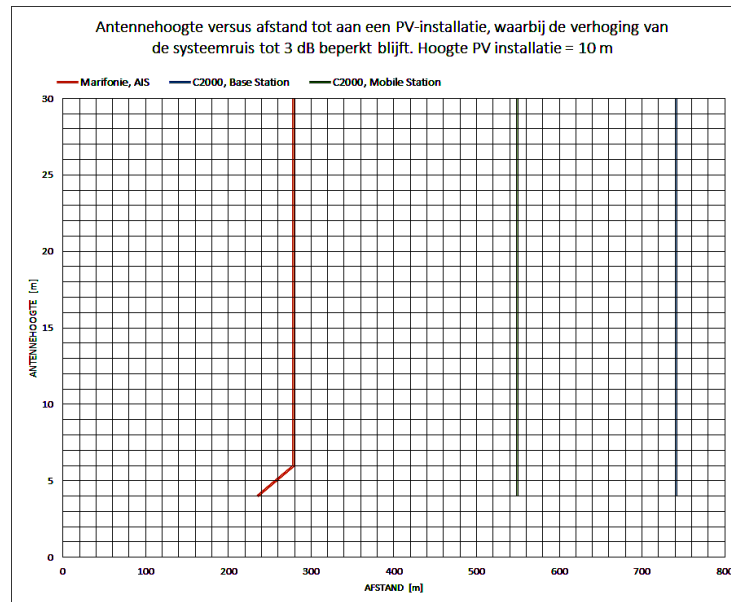


Figure 53 Distance to PV installation with installation height of 10 m, versus antenna height for 3 dB system noise increase.

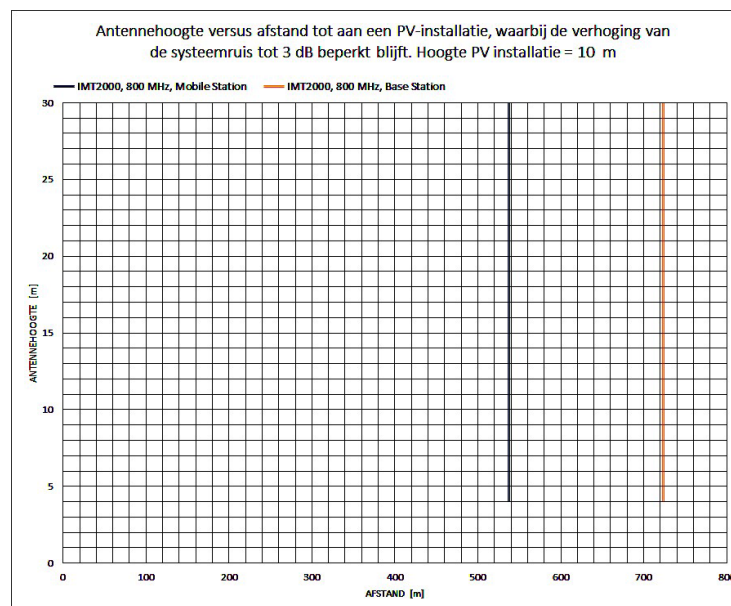


Figure 54 IMT-2020 800 MHz 4G system distance to PV installation with surface-mounted height of 10 m, versus antenna height for 3 dB system noise increase.

Installations larger than 20 kVA

In the antenna height variations, no distinction has been made between base stations (or support transmitters, repeaters) and mobile installations. For standard noise field strengths see Table 1.

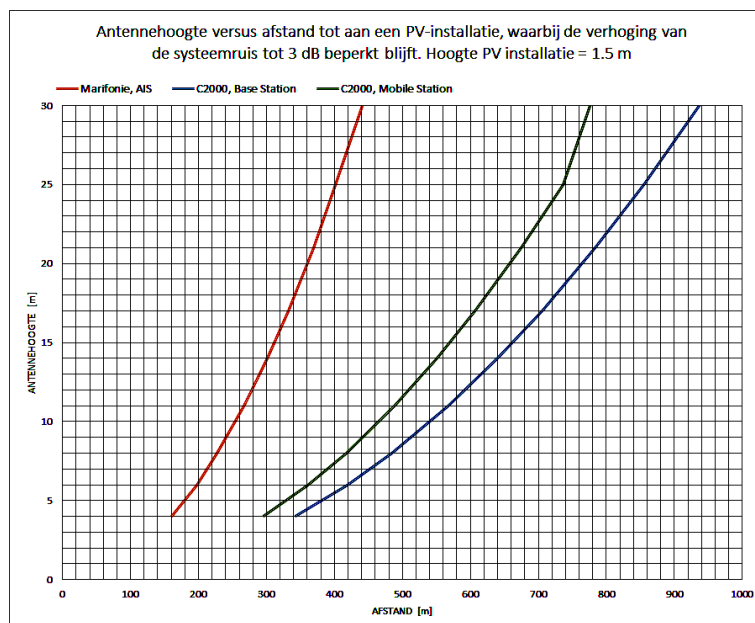


Figure 55 AIS/VHF radio/C2000 distance to PV installation versus antenna height for 3 dB system noise increase. PV-installation installation height is 1.5 m.

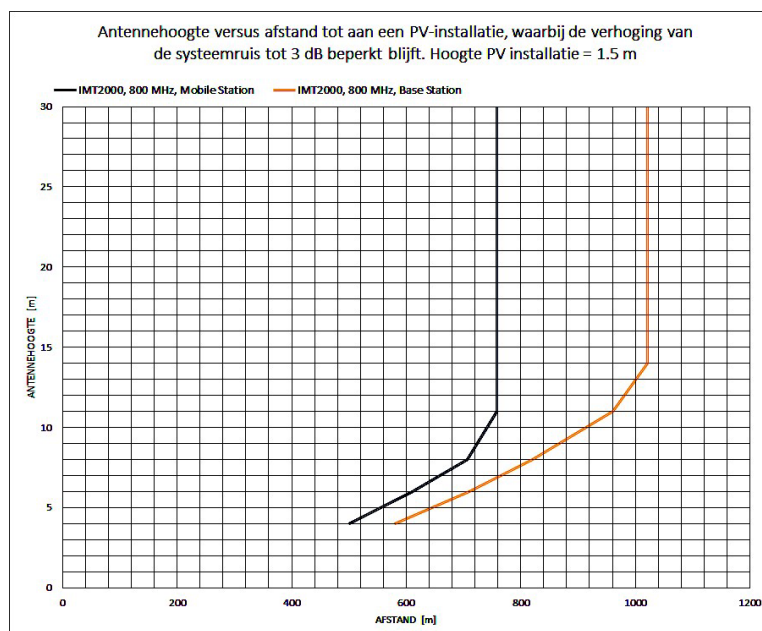


Figure 56 IMT-2020 800 MHz 4G system distance to PV installation versus antenna height for 3 dB system noise increase. PV-installation installation height is 1.5 m.

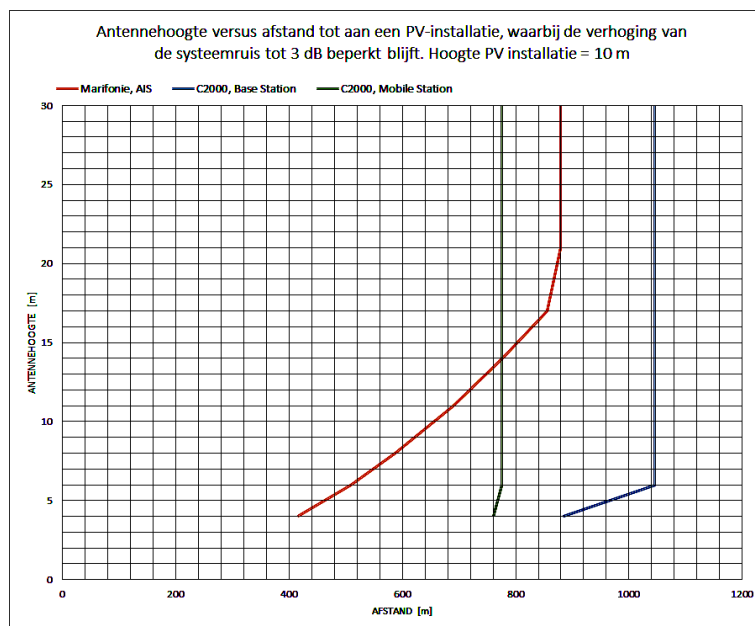


Figure 57 Distance to PV installation versus antenna height for 3 dB system noise increase. PV installation installation height is 1.5 m

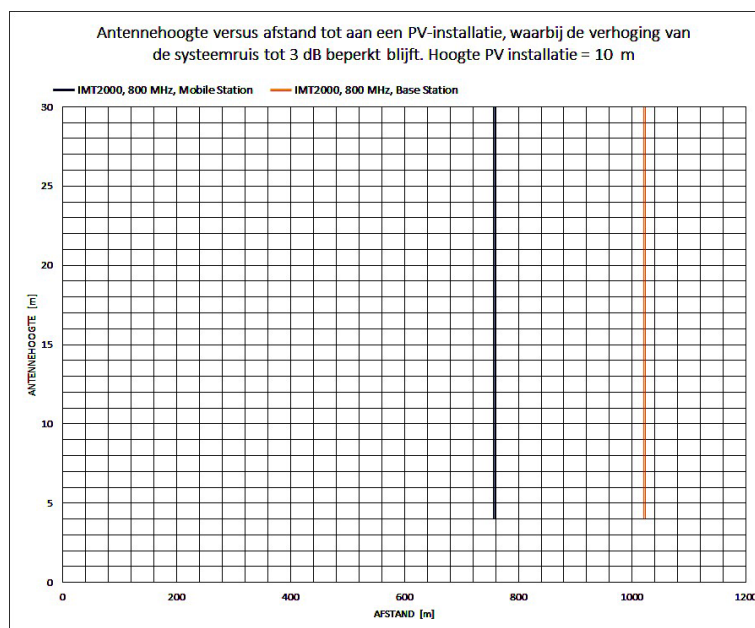


Figure 57 IMT-2020 800 MHz 4G system distance to PV installation versus antenna height for 3 dB system noise increase. PV installation installation height is 10 m

Limits required field strength of PV installation at a given distance, versus communication system and antenna height.

The displayed lower limit distance from a PV installation to a receiving installation is usually greater than 10 meters in the graphs in this appendix because the required field strength values otherwise fall to unrealistically low values ($< 10 \text{ dB } \mu\text{V/m}$).

Limit field strengths generated by a PV system for a system noise increase of 3 dB, PV height is 1.5 m.

In the antenna height variations, no distinction has been made between base stations (or support transmitters, repeaters) and mobile installations. For standard noise field strengths see Table 1.

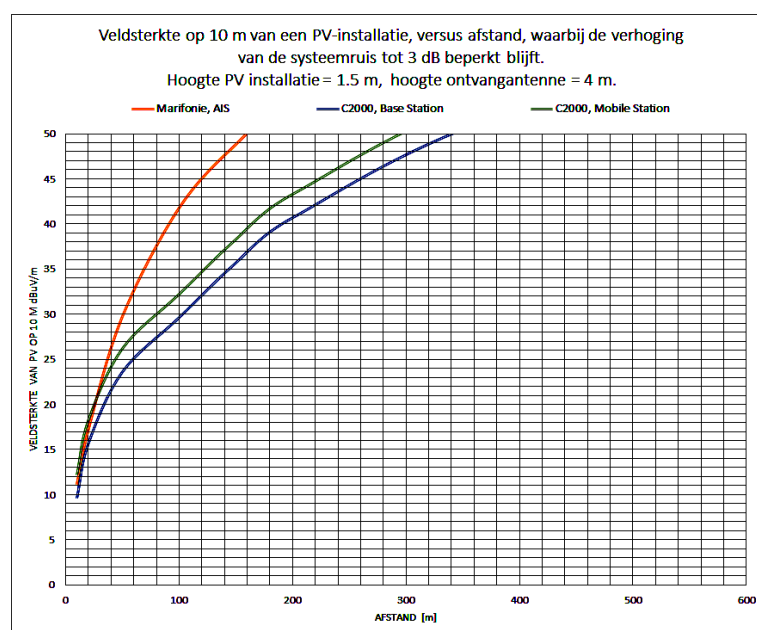


Figure 59 Acceptable EM field strength of the PV installation at 3 dB system noise increase. Height PV system is 1.5 m, height receiving antenna is 4 m.

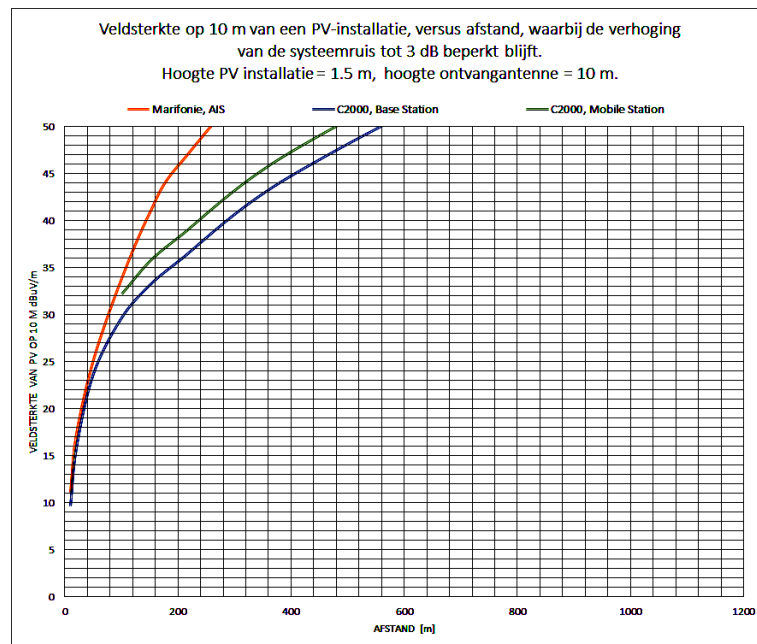


Figure 60 Limit field strength of the PV installation at 3 dB system noise increase. Height PV system is 1.5 m, height receiving antenna is 10 m.

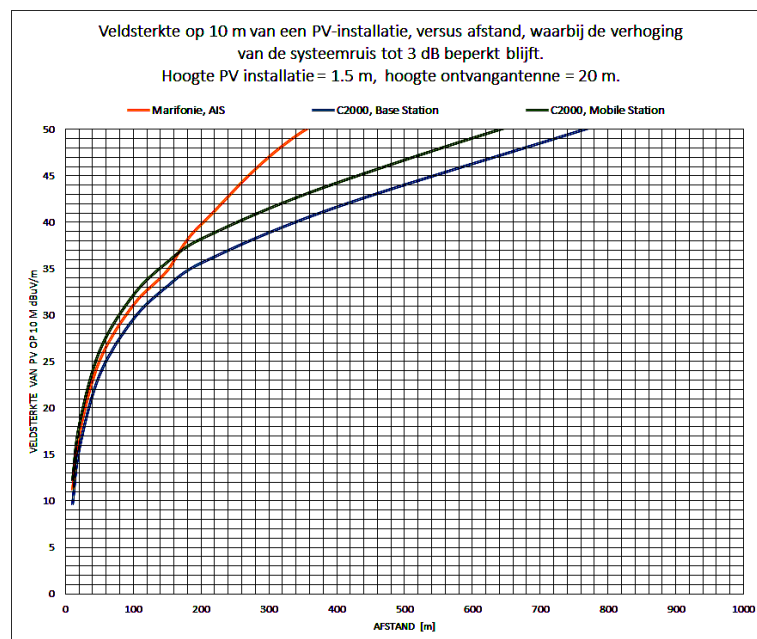


Figure 61 Limit field strength of the PV installation at 3 dB system noise increase. Height PV system is 1.5 m, height receiving antenna is 20 m.

Limit field strengths generated by a PV system for a system noise increase of 3 dB. PV installation height is 10 meters.

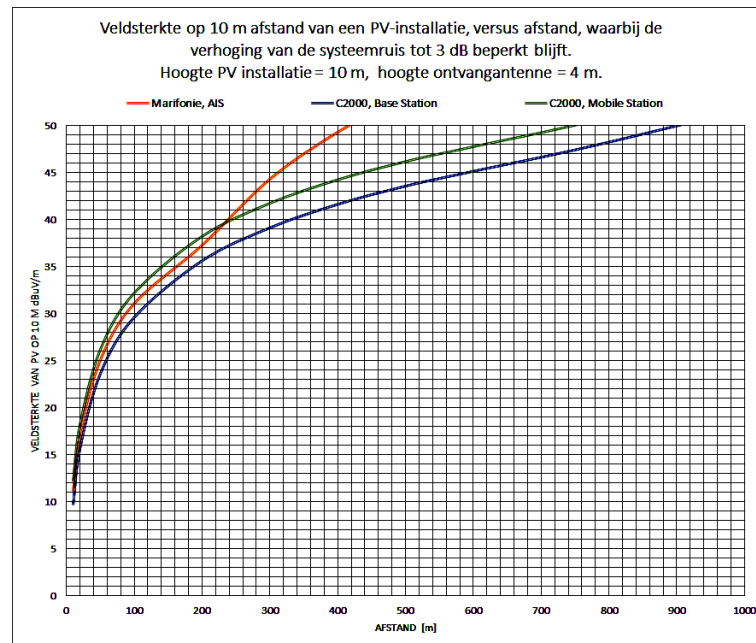


Figure 62 Limit field strength of the PV installation at 3 dB system noise increase. Height PV system is 10 m, height receiving antenna is 4 m.

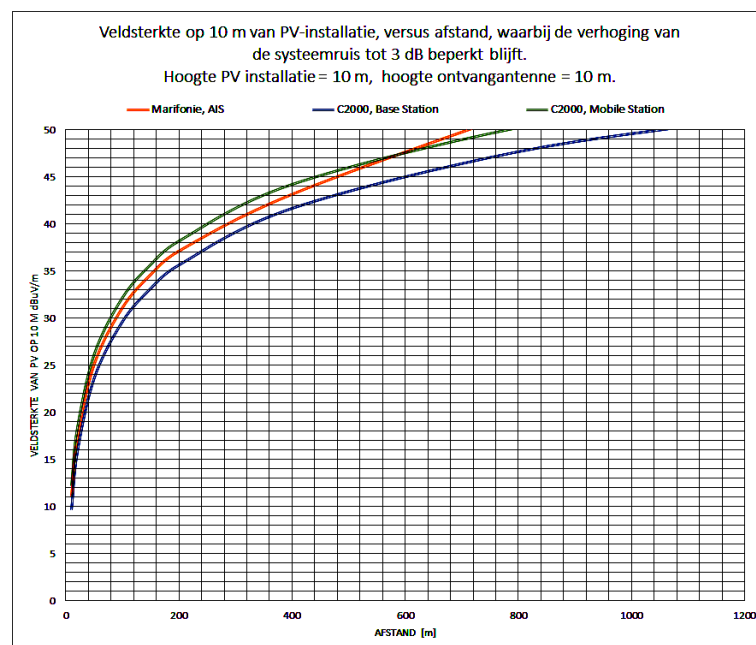


Figure 63 Limit field strength of the PV installation at 3 dB system noise increase. Height PV system is 10 m, height receiving antenna is 10 m.

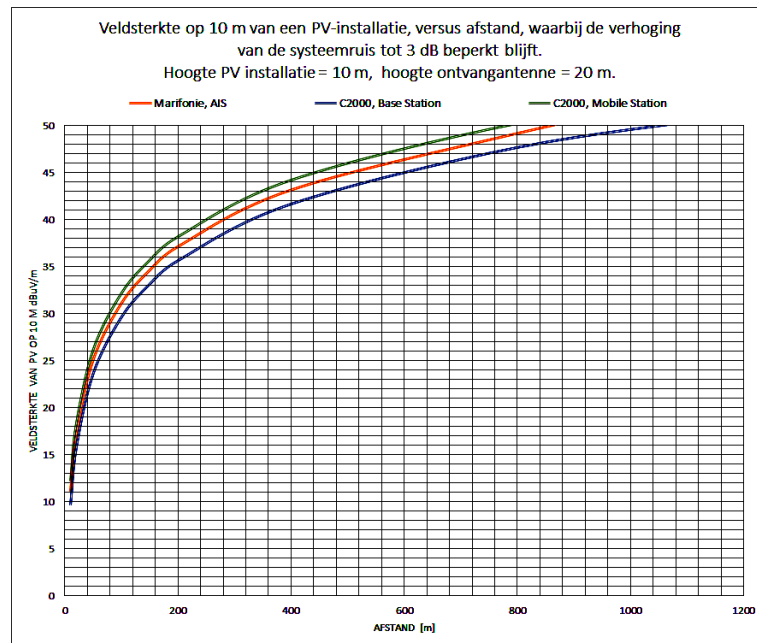
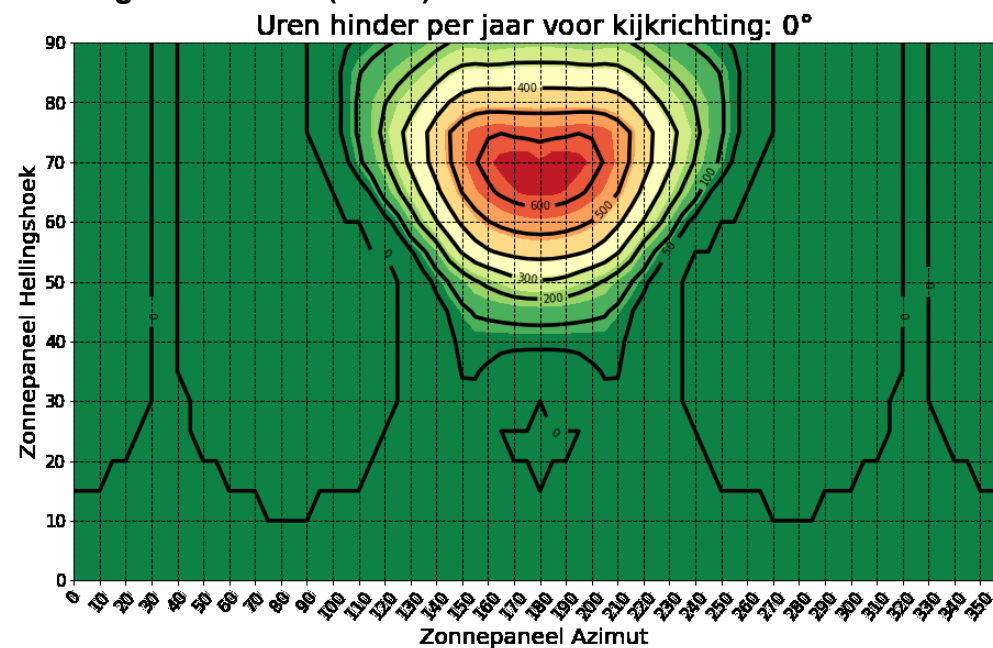


Figure 64 Limit field strength of the PV installation at 3 dB system noise increase. Height PV system is 10 m, height receiving antenna is 20 m.

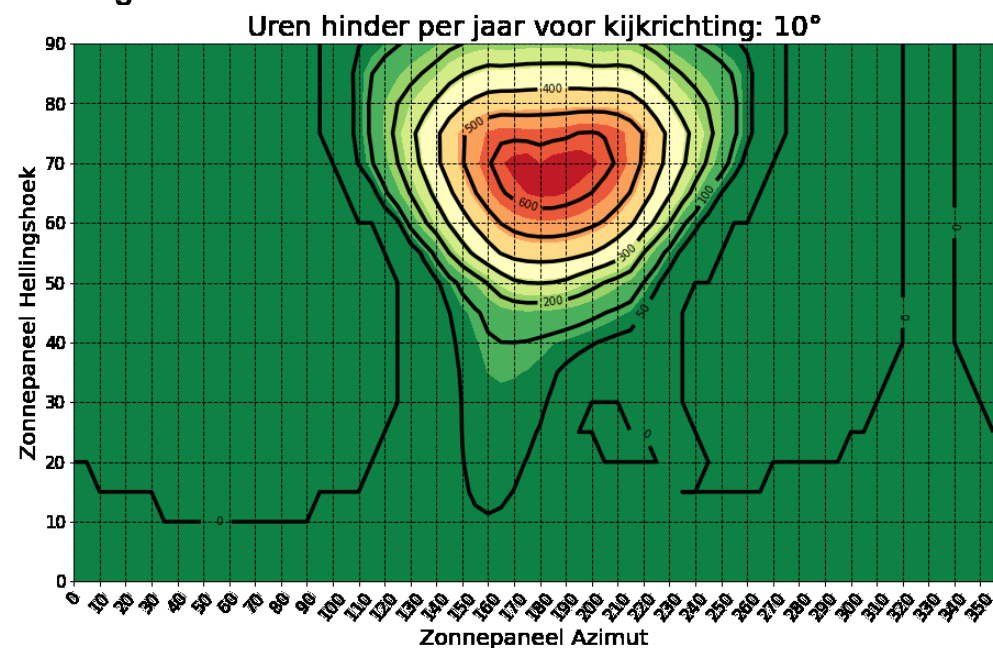
C Visual hindrance per viewing direction

In this appendix you can find all graphs that indicate how much hindrance occurs for each orientation of solar panels. As elaborated in section **Fout! Verwijzingsbron niet gevonden.**, this differs depending on the viewing direction of the observer. In this appendix there is therefore a separate graph for each viewing direction (steps of 10°)..

Viewing direction 0° (North)

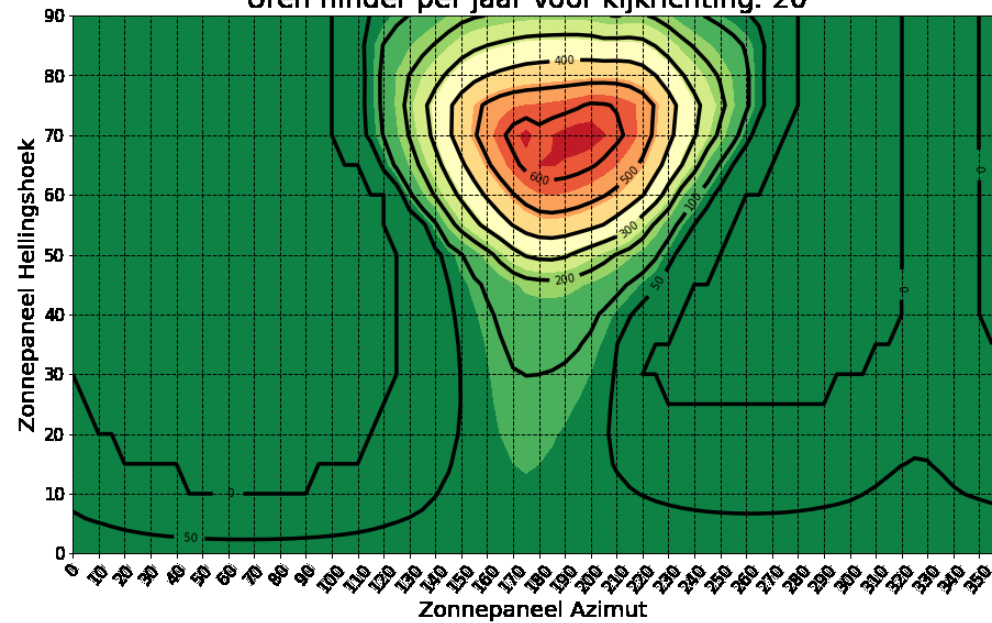


Viewing direction 10°

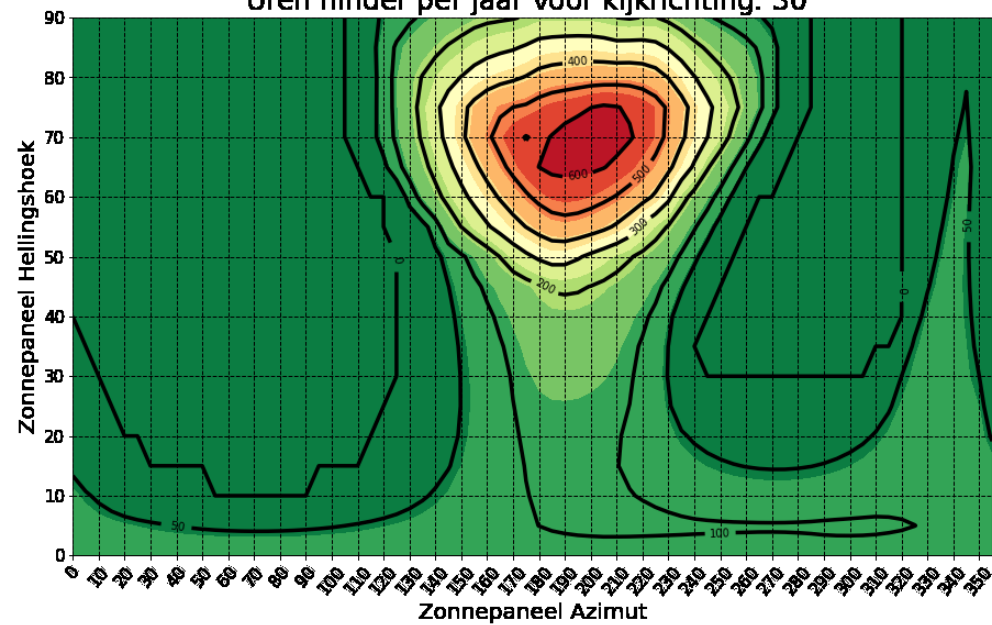


Viewing direction 20°

Uren hinder per jaar voor kijkrichting: 20°

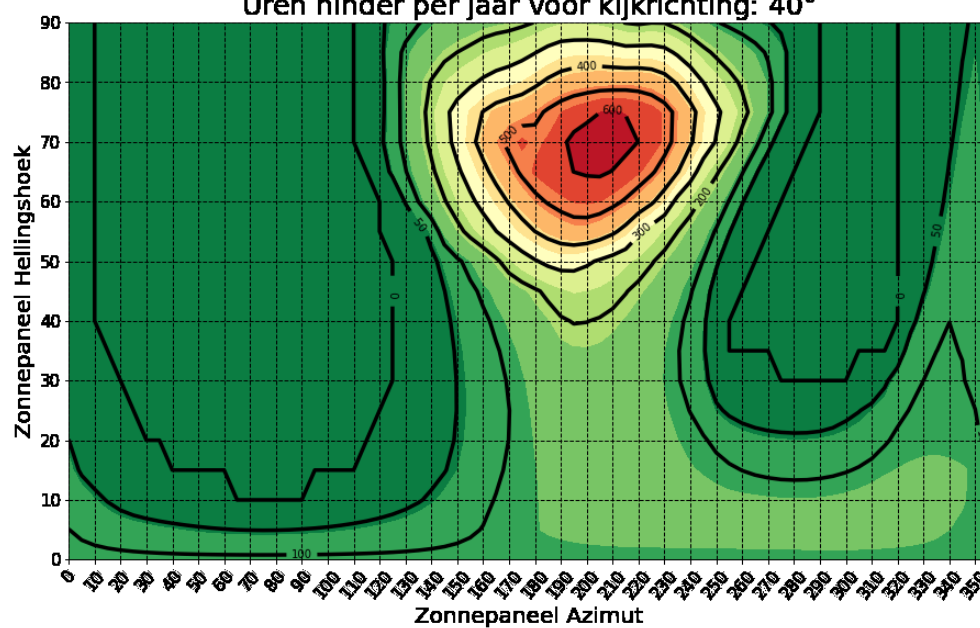
**Viewing direction 30°**

Uren hinder per jaar voor kijkrichting: 30°

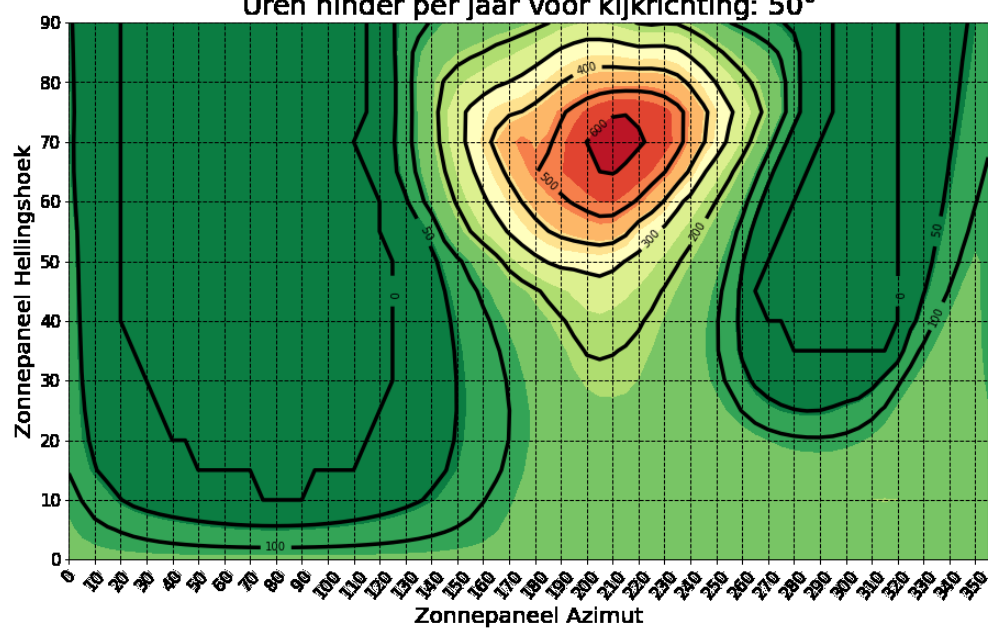


Viewing direction 40°

Uren hinder per jaar voor kijkrichting: 40°

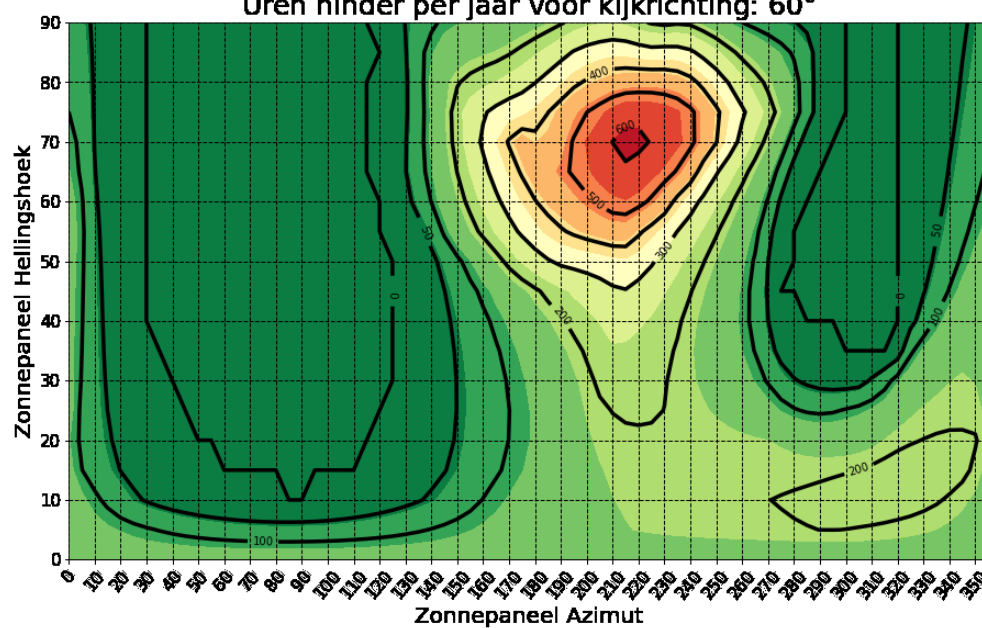
**Viewing direction 50°**

Uren hinder per jaar voor kijkrichting: 50°

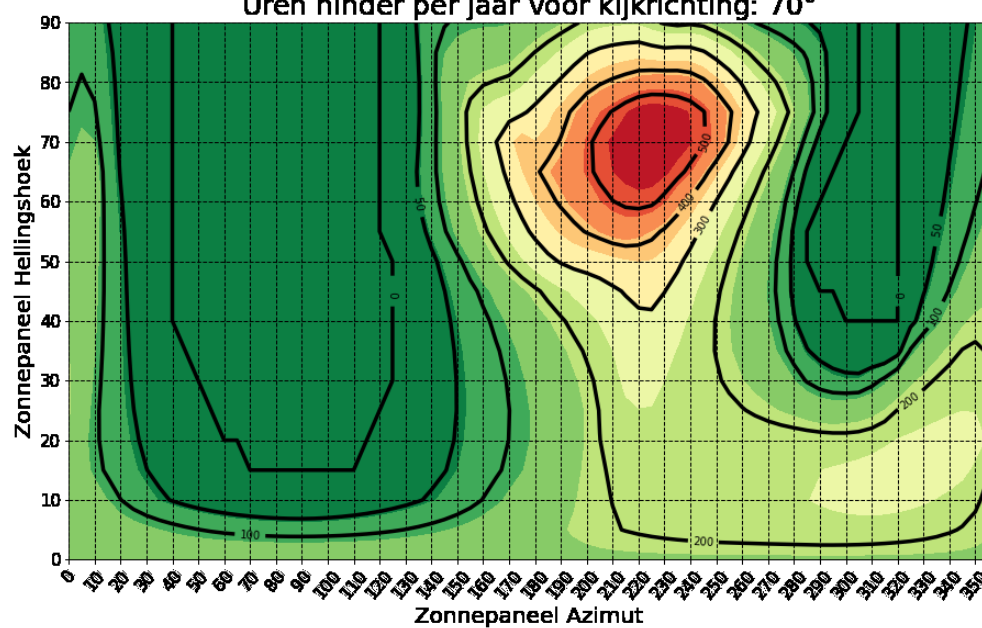


Viewing direction 60°

Uren hinder per jaar voor kijkrichting: 60°

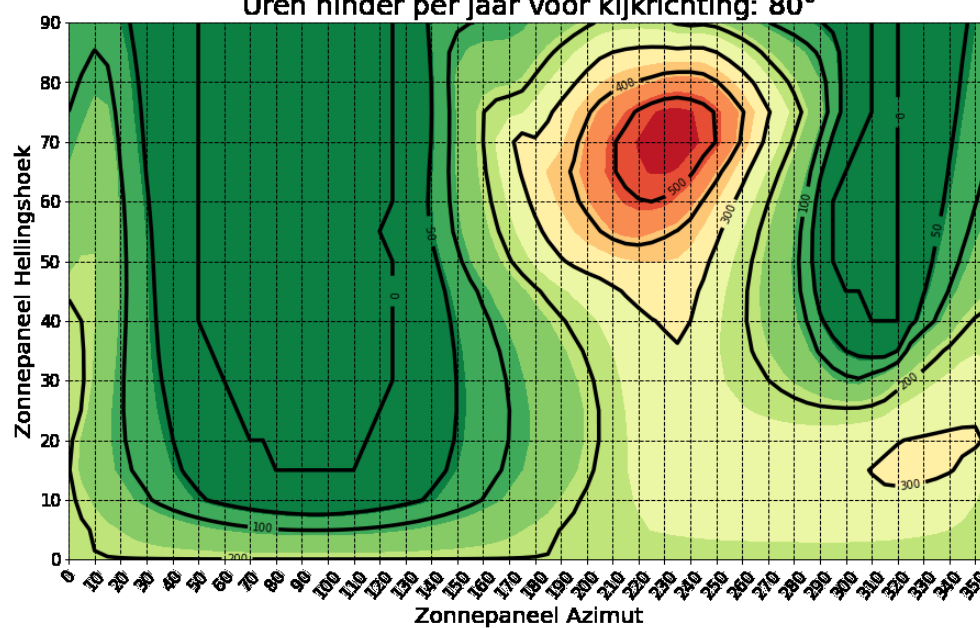
**Viewing direction 70°**

Uren hinder per jaar voor kijkrichting: 70°

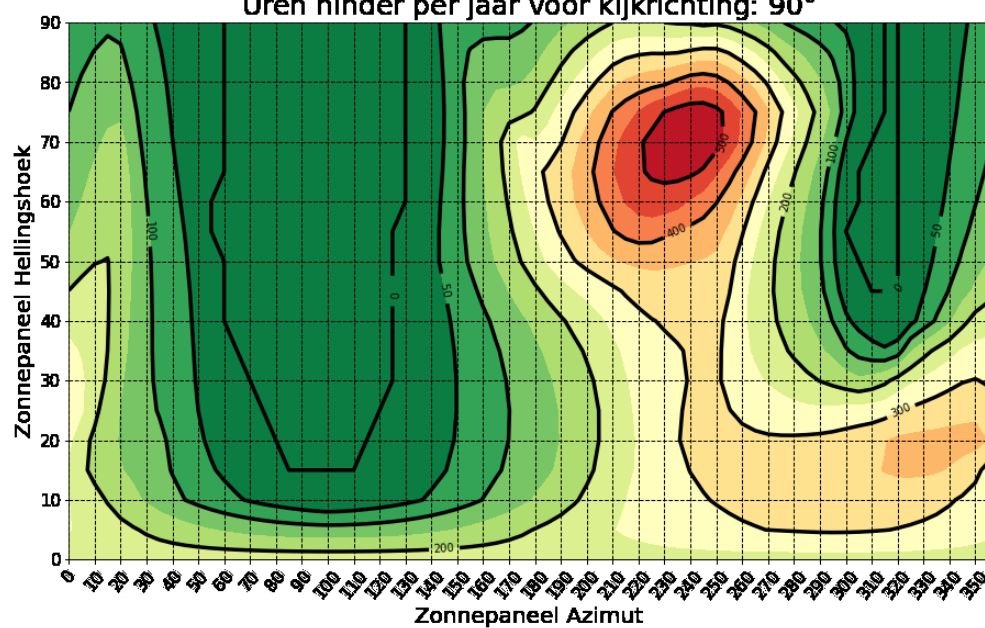


Viewing direction 80°

Uren hinder per jaar voor kijkrichting: 80°

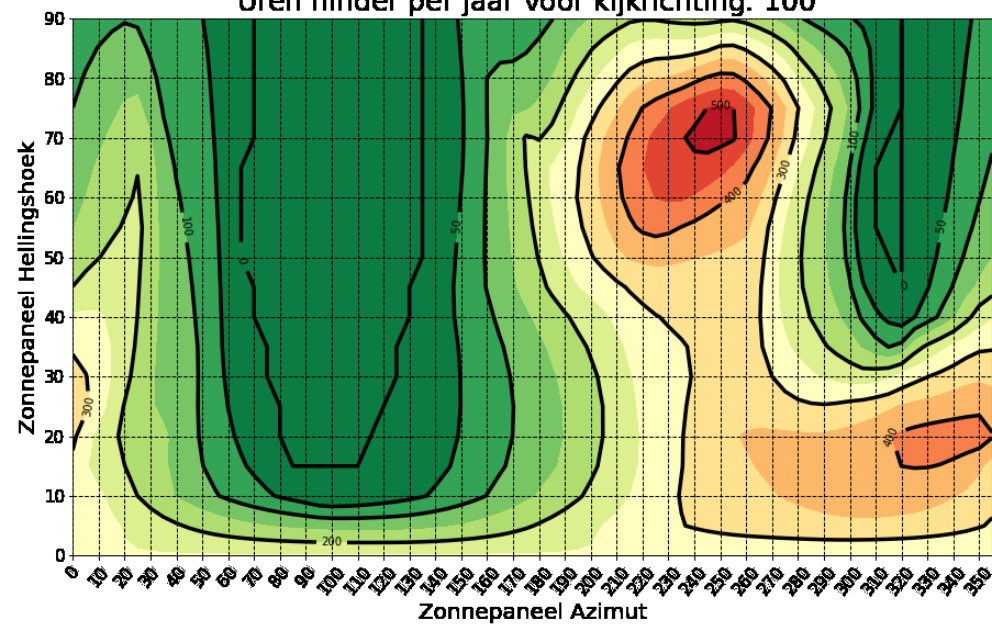
**Viewing direction 90°**

Uren hinder per jaar voor kijkrichting: 90°

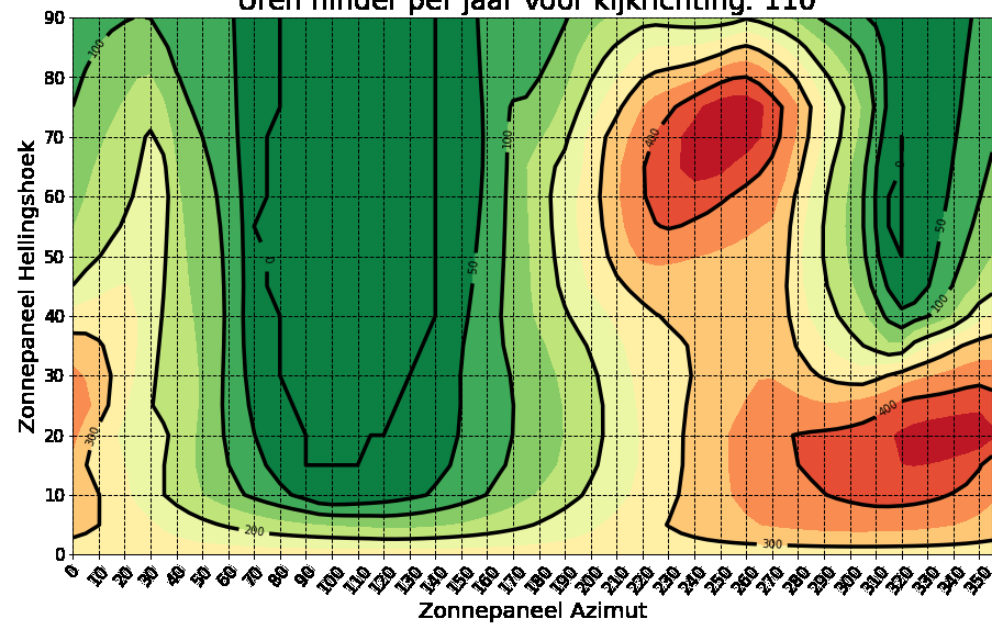


Viewing direction 100°

Uren hinder per jaar voor kijkrichting: 100°

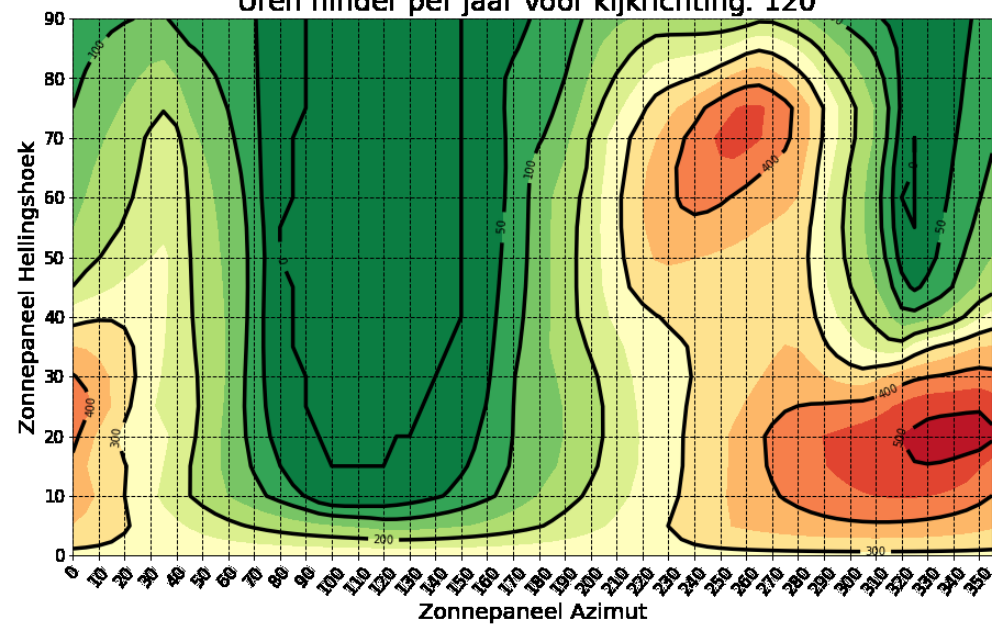
**Viewing direction 110°**

Uren hinder per jaar voor kijkrichting: 110°

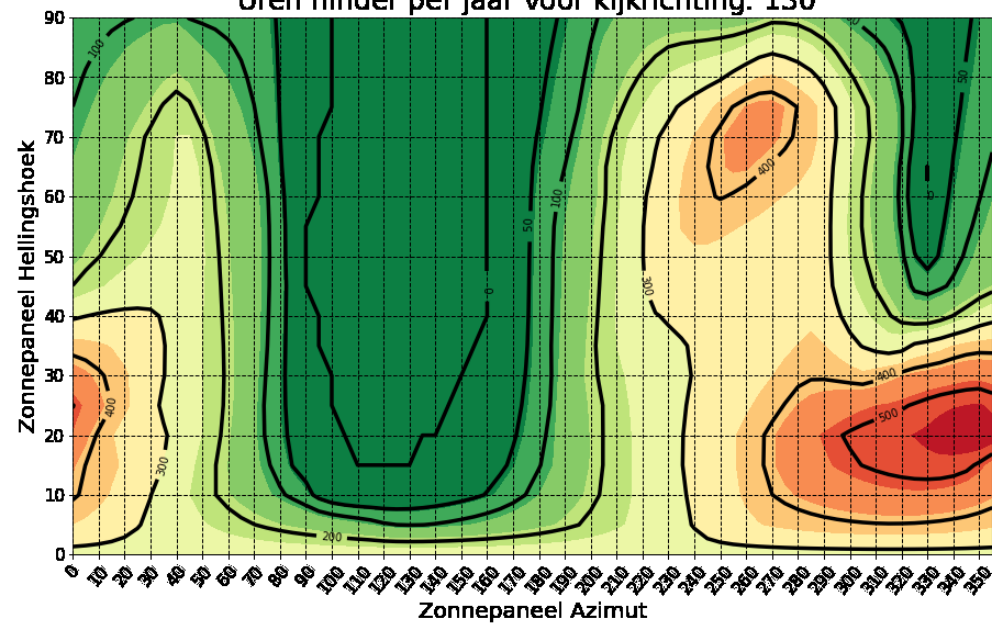


Viewing direction 120°

Uren hinder per jaar voor kijkrichting: 120°

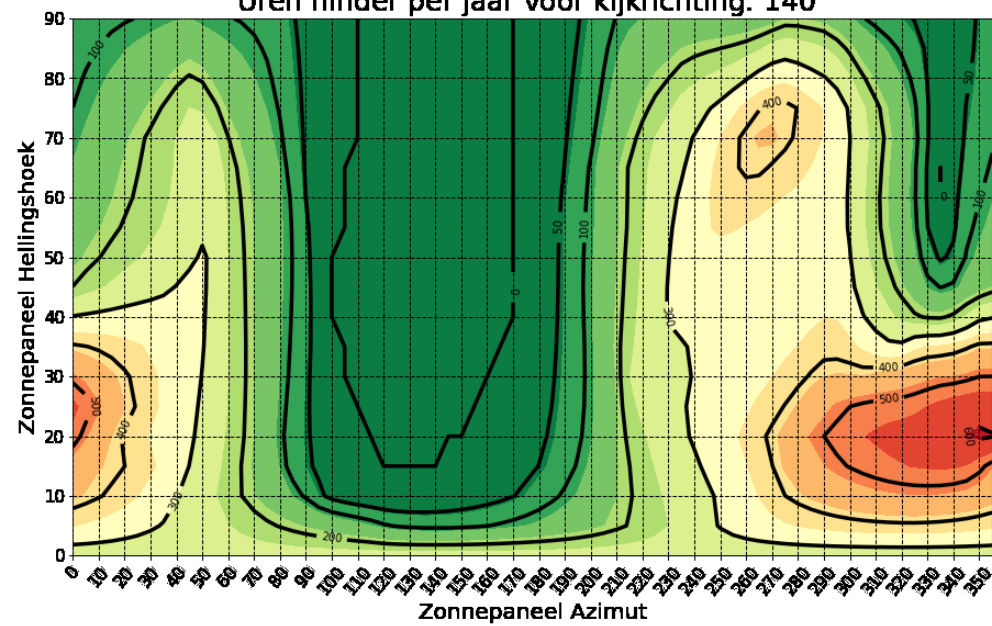
**Viewing direction 130°**

Uren hinder per jaar voor kijkrichting: 130°

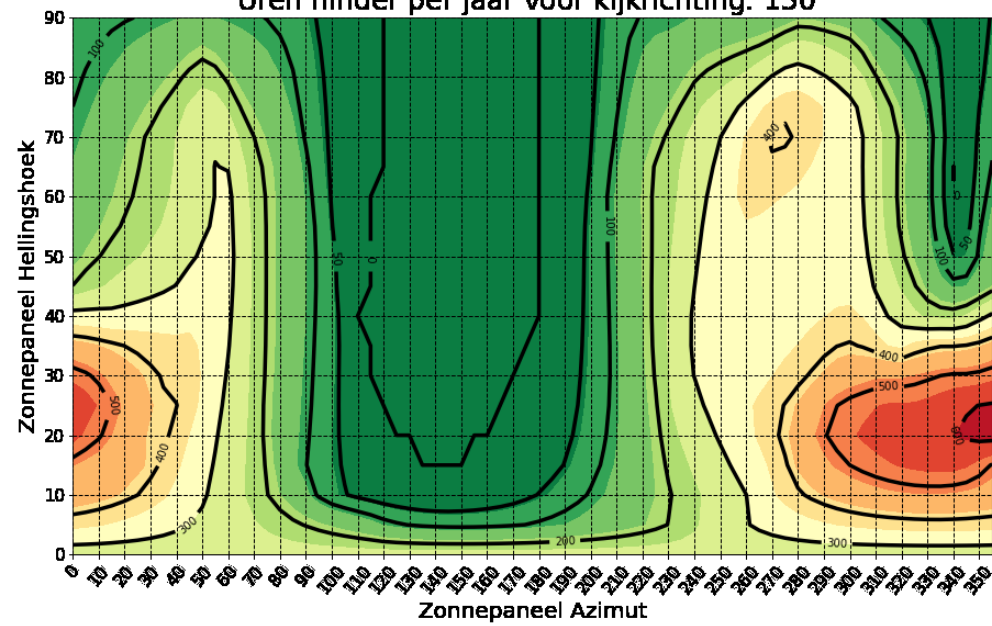


Viewing direction 140°

Uren hinder per jaar voor kijkrichting: 140°

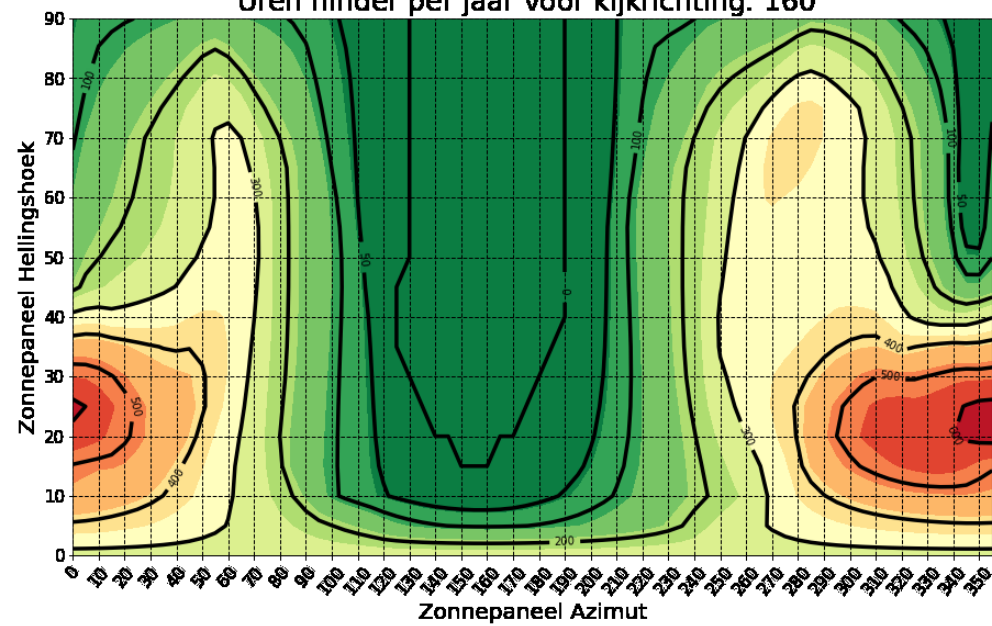
**Viewing direction 150°**

Uren hinder per jaar voor kijkrichting: 150°

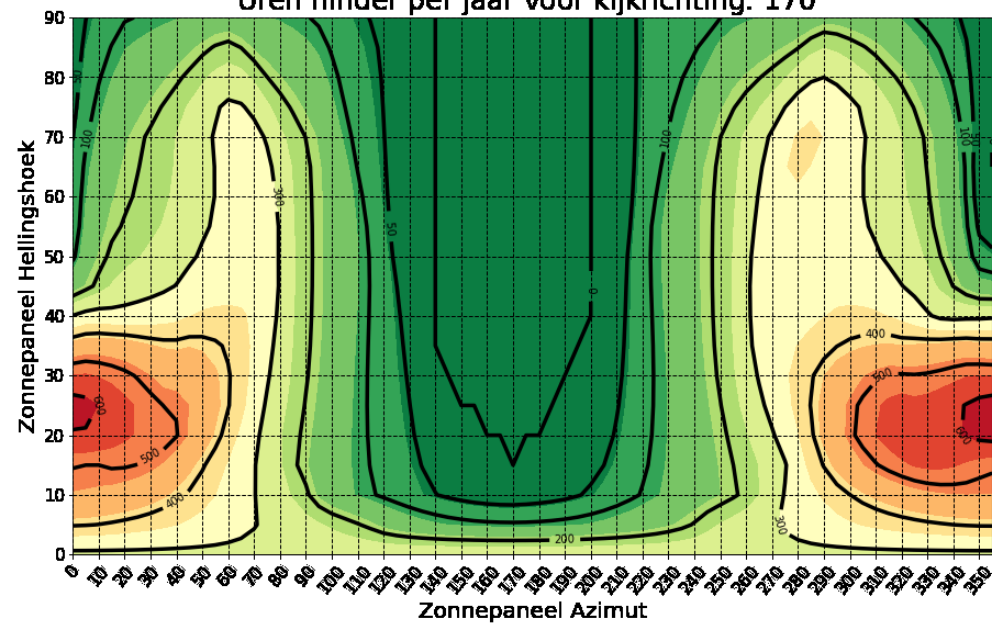


Viewing direction 160°

Uren hinder per jaar voor kijkrichting: 160°

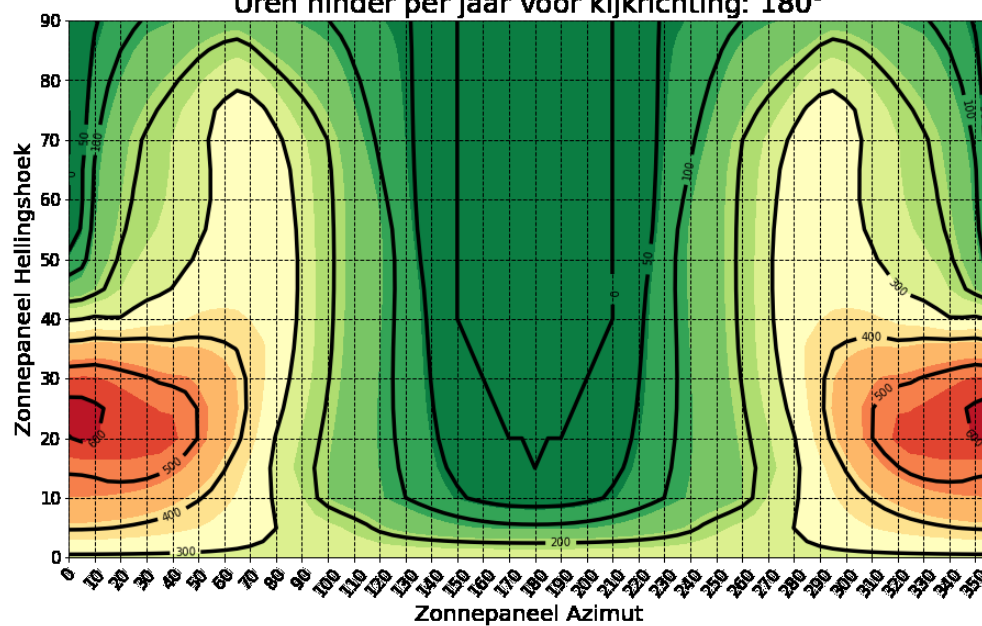
**Viewing direction 170°**

Uren hinder per jaar voor kijkrichting: 170°

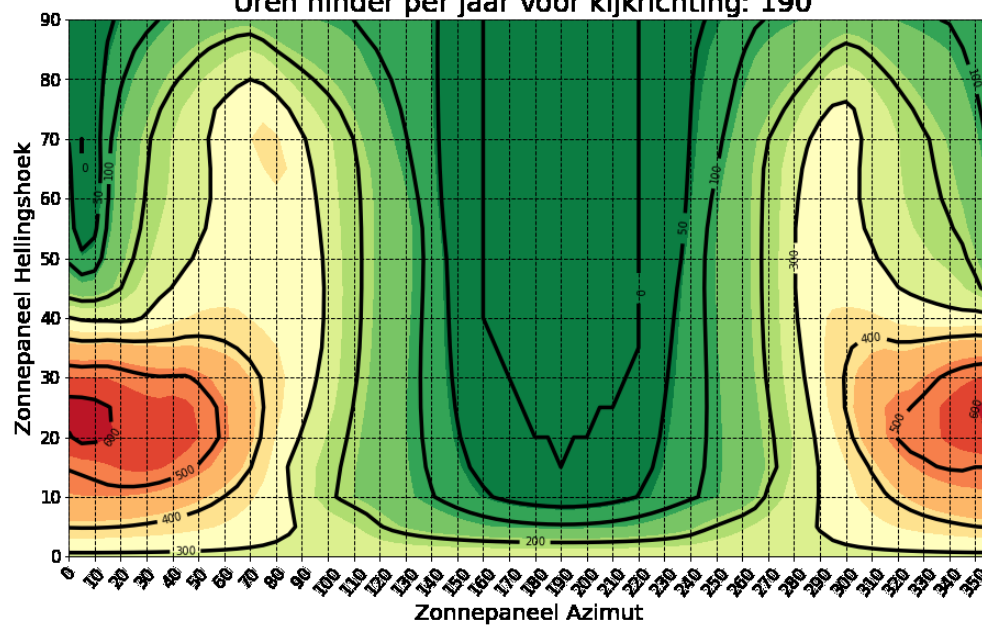


Viewing direction 180 (South)°

Uren hinder per jaar voor kijkrichting: 180°

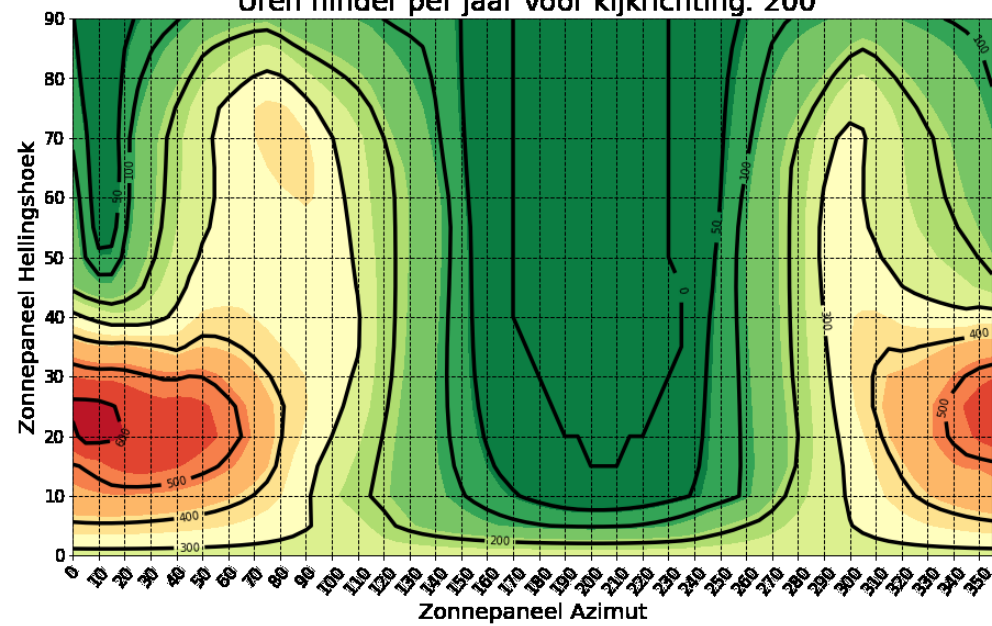
**Viewing direction 190°**

Uren hinder per jaar voor kijkrichting: 190°

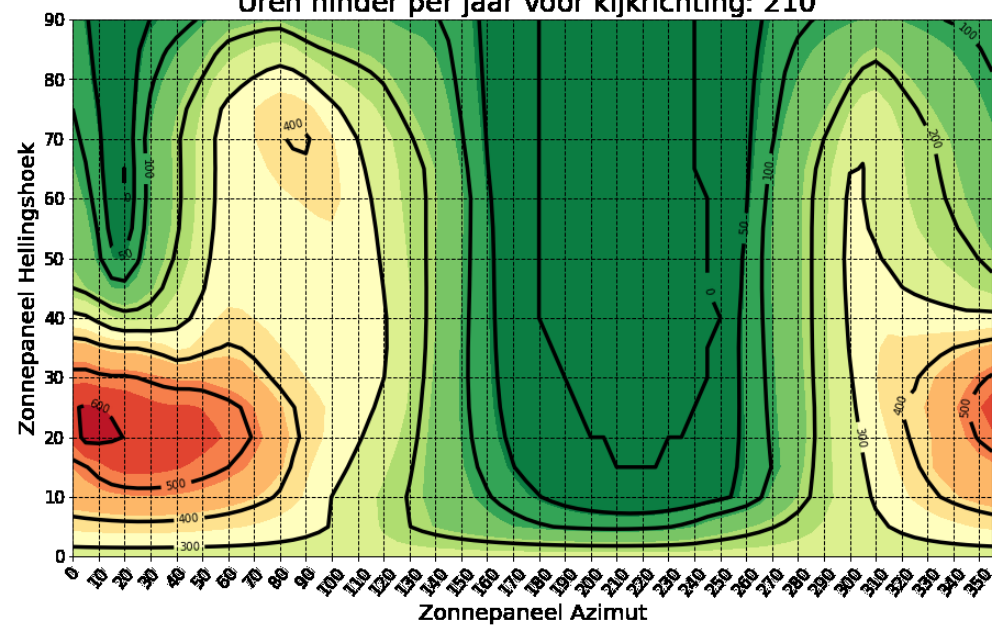


Viewing direction 200°

Uren hinder per jaar voor kijkrichting: 200°

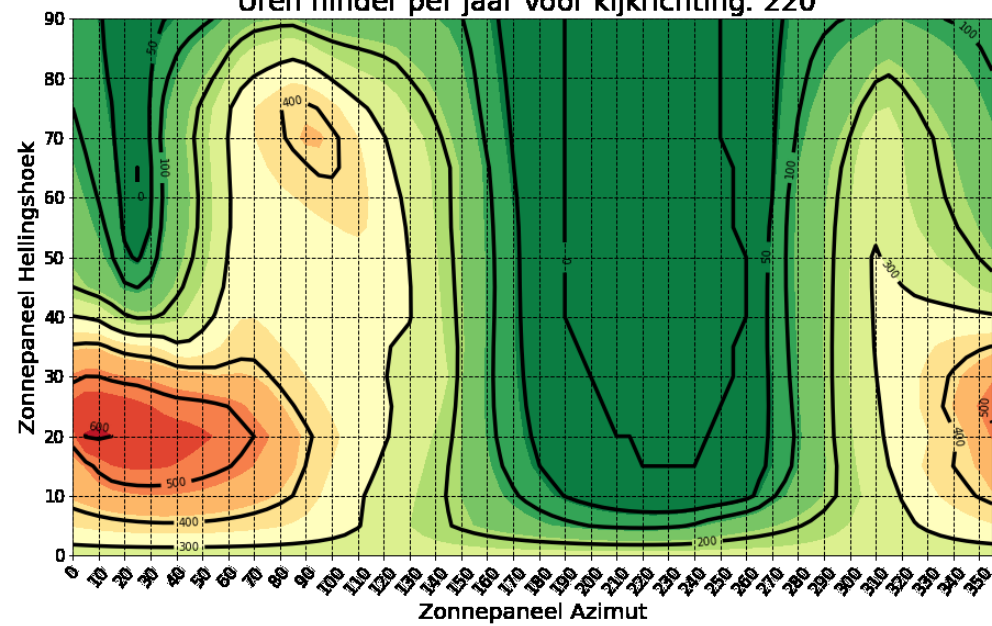
**Viewing direction 210°**

Uren hinder per jaar voor kijkrichting: 210°

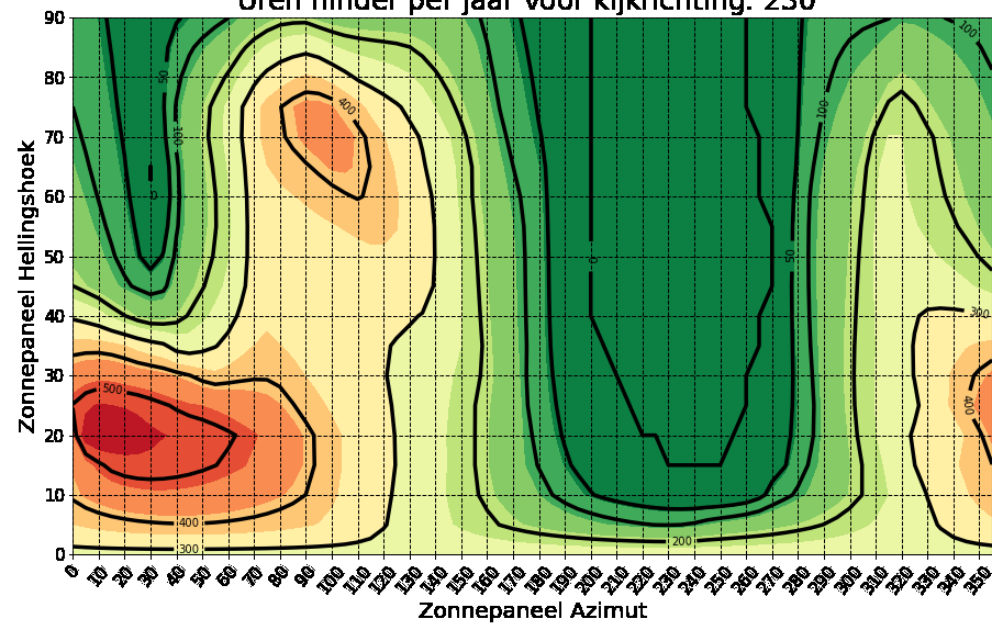


Viewing direction 220°

Uren hinder per jaar voor kijkrichting: 220°

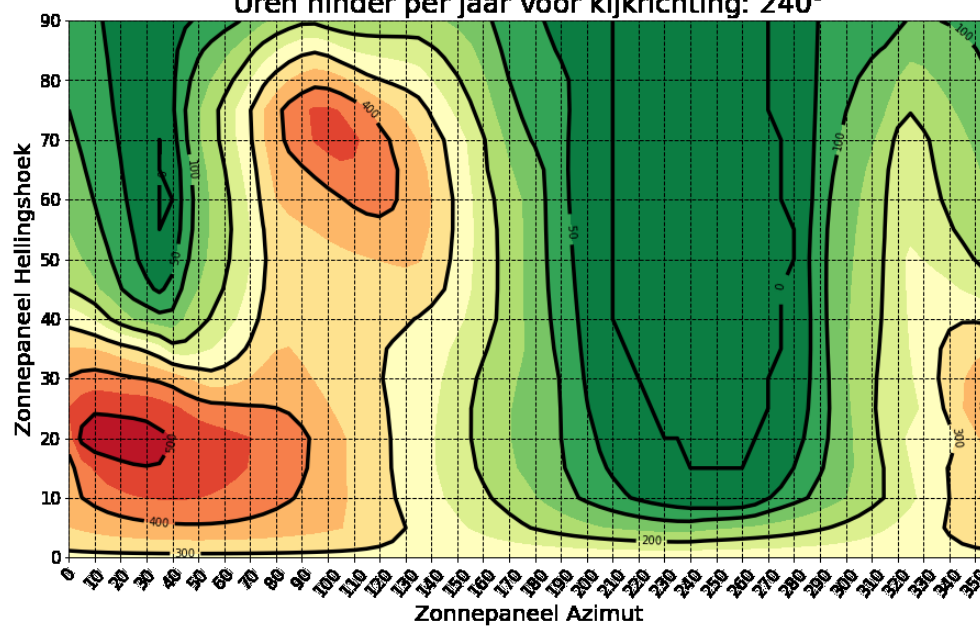
**Viewing direction 230°**

Uren hinder per jaar voor kijkrichting: 230°

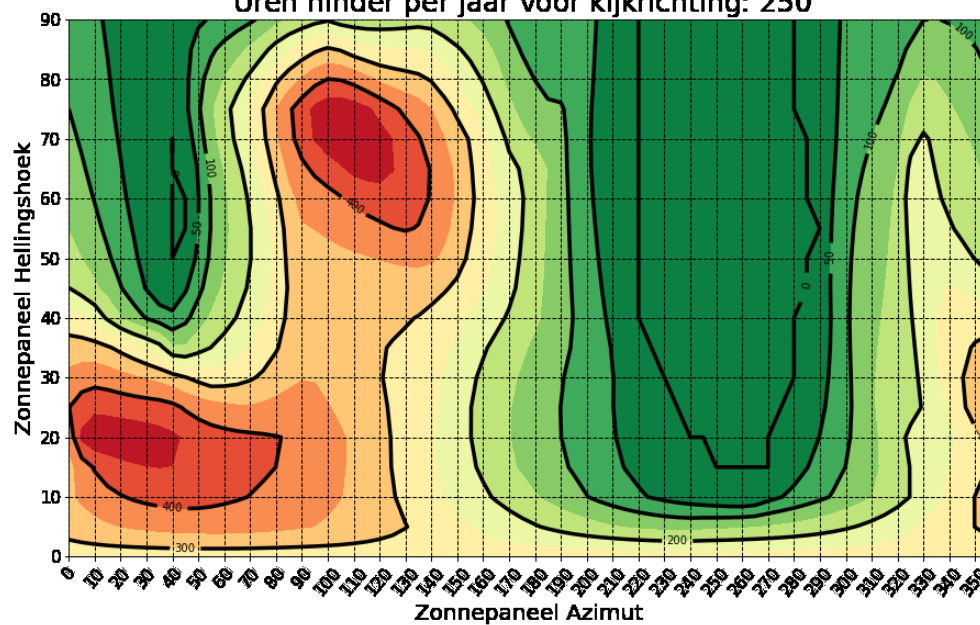


Viewing direction 240°

Uren hinder per jaar voor kijkrichting: 240°

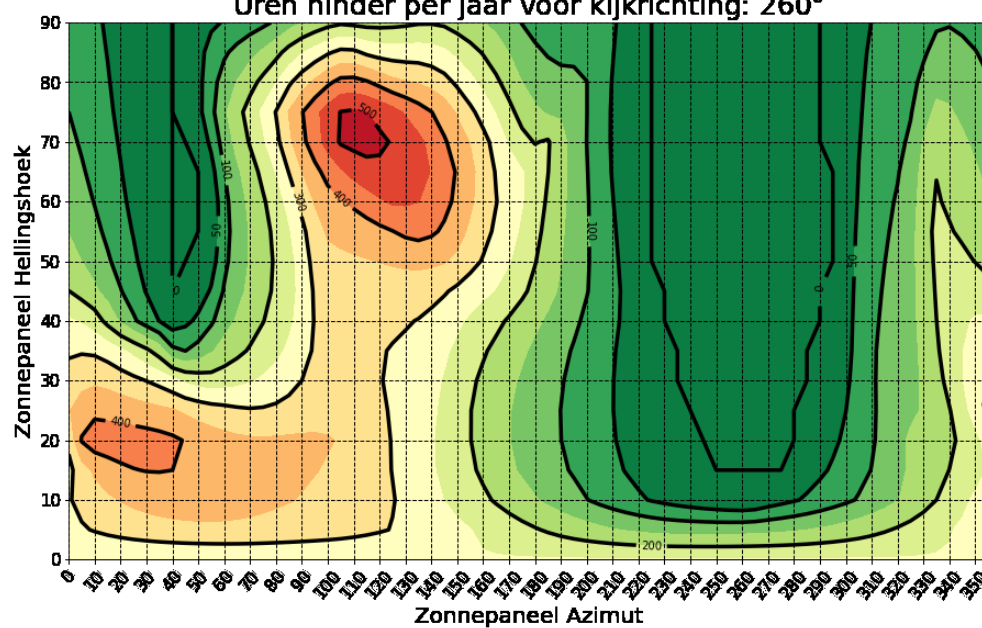
**Viewing direction 250°**

Uren hinder per jaar voor kijkrichting: 250°

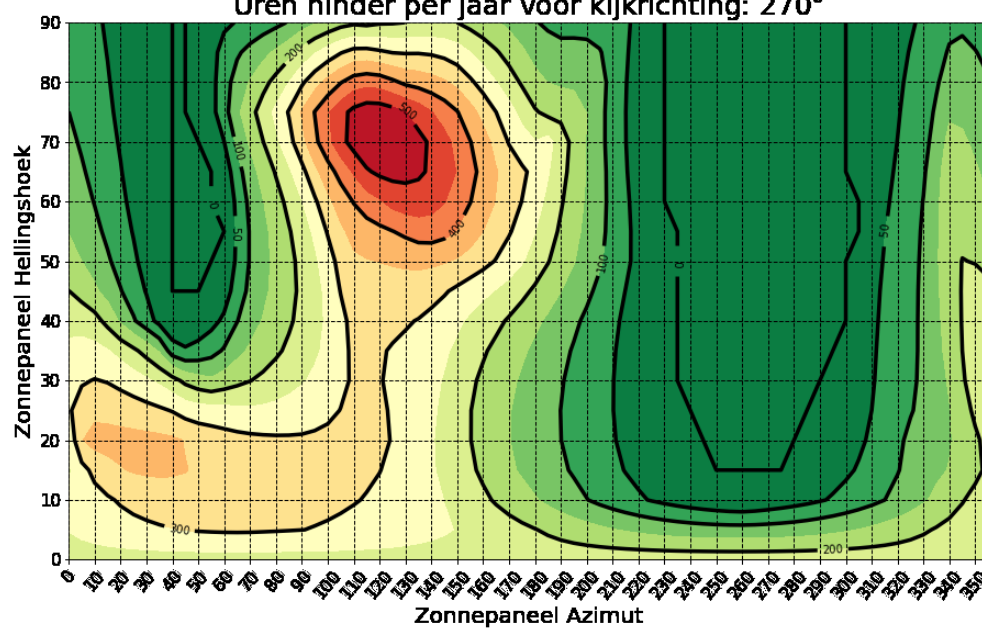


Viewing direction 260°

Uren hinder per jaar voor kijkrichting: 260°

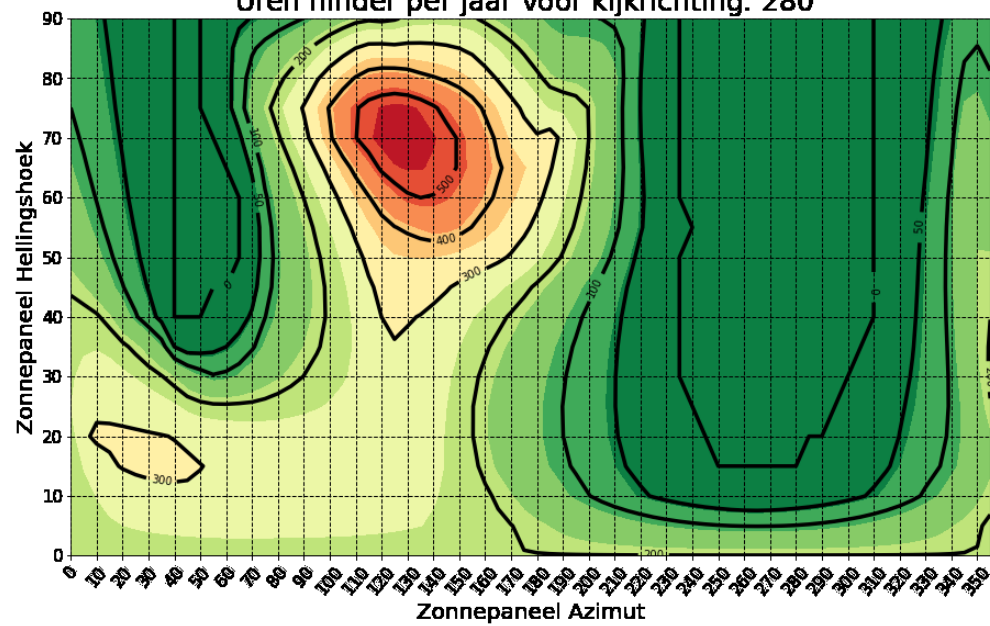
**Viewing direction 270° (West)**

Uren hinder per jaar voor kijkrichting: 270°

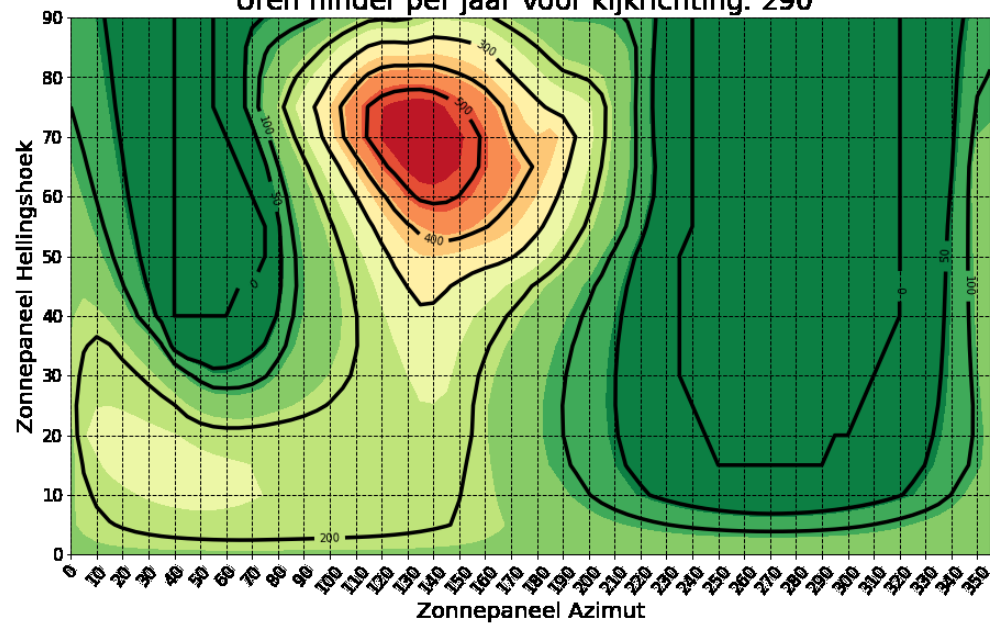


Viewing direction 280°

Uren hinder per jaar voor kijkrichting: 280°

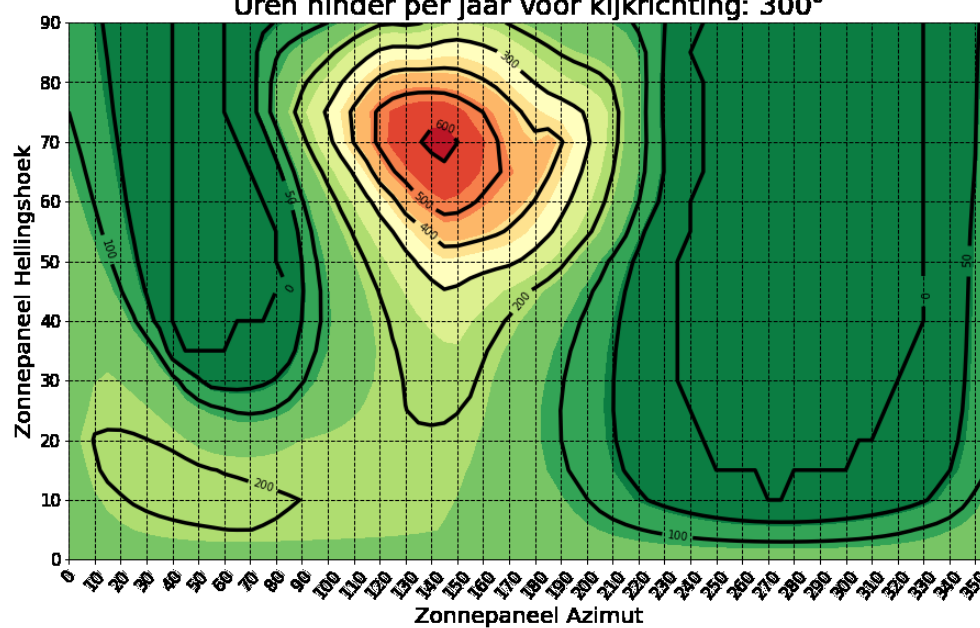
**Viewing direction 290°**

Uren hinder per jaar voor kijkrichting: 290°

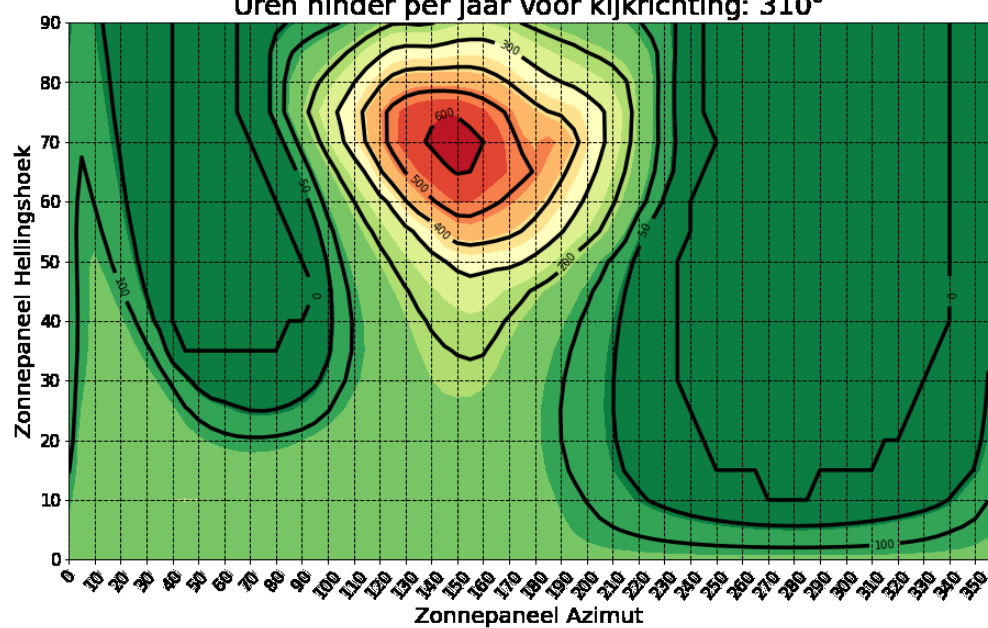


Viewing direction 300°

Uren hinder per jaar voor kijkrichting: 300°

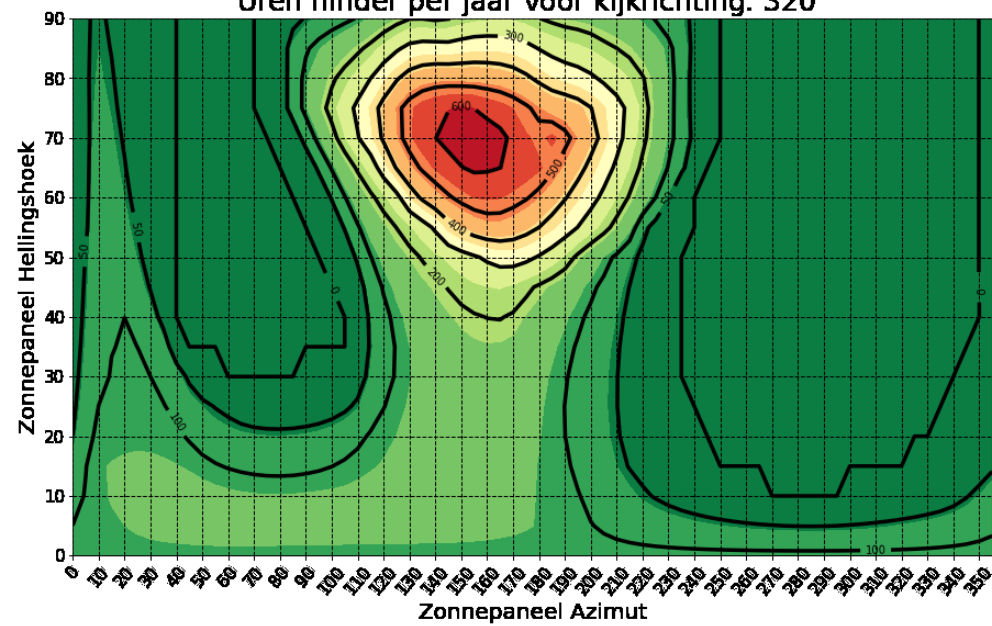
**Viewing direction 310°**

Uren hinder per jaar voor kijkrichting: 310°

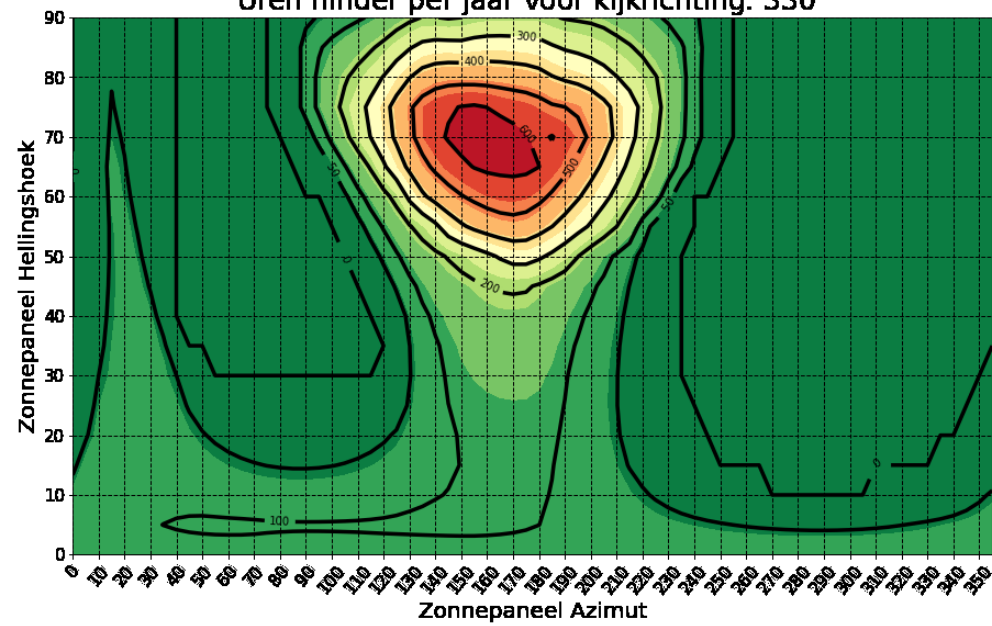


Viewing direction 320°

Uren hinder per jaar voor kijkrichting: 320°

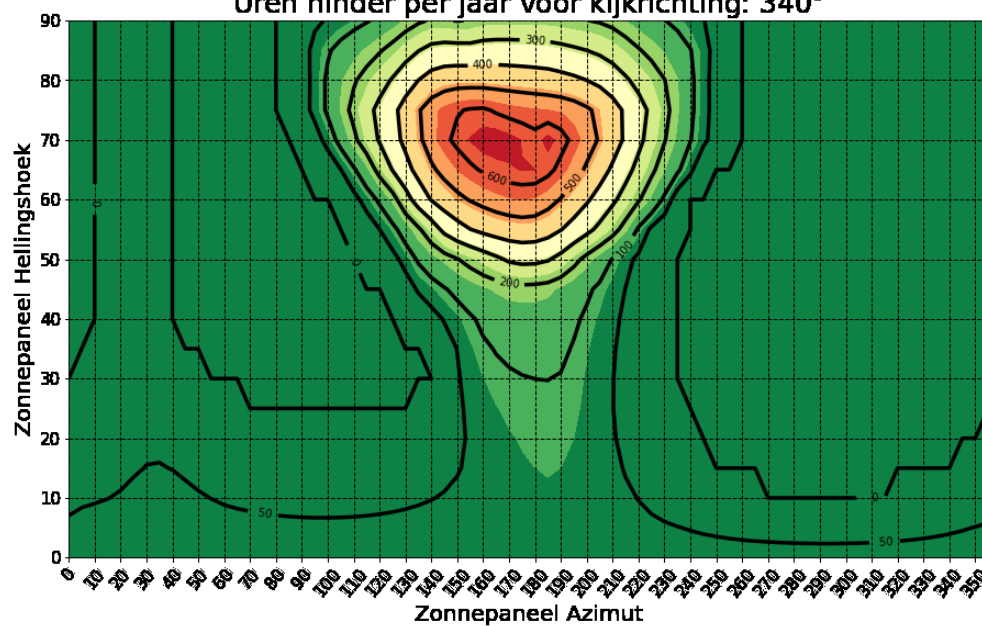
**Viewing direction 330°**

Uren hinder per jaar voor kijkrichting: 330°



Viewing direction 340°

Uren hinder per jaar voor kijkrichting: 340°

**Viewing direction 350°**

Uren hinder per jaar voor kijkrichting: 350°

